1.	2.	3.	4.	5.	6.
7.	KEB	43.06	164.18	51.20	-499.41 (U)
8.	KSEB	21.88	13.32	22.76	-30.48 (U)
9.	MPEB	132.40	382.40	133.79	-458.46 (A)
10.	MSEB	320.78	320.75	349.80	-280.24 (U)
11.	MeSEB	-20.18	-27.18	-12.76	-21.66 (U)
12.	OSEB	24.90	-136.08	26.94	-230.68 (U)
13.	PSEB	-5.53	-427.48	142.85	-325.64 (A)
14.	RSEB	77.07	-412.75	80.84	-343.87 (U)
15.	TNEB	347.75	-2.31	339.19	-76.74 (A)
16.	UPSEB	258.44	-978.25	22.20	-1495.00 (A)
17.	WBSEB	18.47	-78.66	17.22	-64.49 (U)
	Total	1125.36	-4360.80	1237.53	-6748.68

P - Provisional
A - Audited
U - Unaudited

[English]

Extension of Railways Network

131. DR. ASIM BALA :
KUMARI UMA BHARATI :

Will the Minister of RAILWAYS be pleased to state :

(a) whether the Railways have formulated any new schemes to extend railway network in backward, hilly, tribal, remote and desert areas;

(b) if so, the details thereof, zone-wise and State-wise;

(c) the time by which these schemes are likely to be implemented; and

(d) the expenditure likely to be incurred thereon, project-wise?

THE MINISTER OF RAILWAYS (SHRI RAM VILAS PASWAN) : (a) Yes, Sir.

(b) to (d) A statement is laid on the Table of the Sabha.

Statement

The details of new line ongoing projects in backward, hilly, tribal, remote and desert areas are as under :

Project and State	State	Zone	Cost Rs. in crs.	Target date of completion
1	2	3	4	5
1. Talcher-Sambalpur	Orissa	SE	338.68	March' 98
2. Jogighopa-Guwahati	Assam	NF	635	Brahmaputra Bridge and Jogighopa to Goalpara Dec'97 and Goalpara to Guwahati by Dec'98.
3. Daitari-Banspani	Orissa	SE	243	Dec'99
4. Mandarhill-Rampurhat	Bihar	ER	170	Not yet fixed.
5. Peddapalli-Karimnagar-Nizamabad	(AP)	SC	193	-do-
6. Amravati-Narkhed	Maharashtra	CR	183	-do-
7. Lanjigarh-Junagarh	Orissa	SE	100	-do-

1	2	3	4	5
8. Godhra-Indore via Dahod-Maksi	(Gujarat and MP)	WR	297	Work being done only on Dewas-Maksi (Toral cost Rs. 48 crs.) TD Dec'99. Rest is under review.
9. Khurda Roadd-Bolangir	Orissa	SE	353	Not yet fixed.
10. Nandyal-Yerraguntala	Andhra Pradesh	SC	156	-do-
11. Kadur-Chickmagalur-Sakleshpur	Karnataka	SR	157	-do-
12. Kurnarghat-Agartala	Tripura	NF	575	-do-
13. Sakri-Hassanpur	Bihar	NE	96.03	-do-
14. Haridaspur-Paradeep	Orissa	SE	121	-do-
15. Udhampur-Srinagar-Baramula	J and K	NR	1900	-do-
16. Jammu Tawi-Udhampur	J and K	NR	335	Dec-99
New Line Works Included in the Supplementary Budget 96-97				
17. Khagaria-Kusheshwarnath	Bihar	NE	78	Not yet fixed.
18. Harmuti-Itanagar/	Arunachal Pradesh	NF	156	-do-
New Line Works Taken up in Budget 97-98				
19. Muzaffarpur to Sitamari	Bihar	NE	100	-do-
20. Ganga Bridge at Patna	-do-	ER	600	-do-
21. Ara to Sasaram	-do-	ER	120	-do-
22. Giridih to Koderma as the first phase of Giridih-Barkakhana-Ranchi line	-do-	ER	145	-do-
23. Lalitpur-Satna and Rewa to Singrauli	Madhya Pradesh	CR	925	-do-
24. Diphu to Karong as the first phase of the line to Imphal	Assam/Manipur	NF	800	-do-
25. Bogibheel Bridge	Assam	NF	1000	-do-

[Translation]

Demand and Supply of Electricity

*132. SHRI JAI PRAKASH AGARWAL :
SHRI NIHAL CHAND CHAUHAN :

Will the Minister of POWER be pleased to state :

(a) the details of demand and supply of power in the country at present, State/U.T.-wise;

(b) whether the Government have made any assessment in regard to the demand of power by 2000 A.D.;

(c) if so, the details thereof State/U.T.-wise; and

(d) the steps taken to bridge the gap between the demand and supply of power?

THE MINISTER OF STATE OF THE MINISTRY OF SCIENCE AND TECHNOLOGY AND MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI YOGINDER K. ALAGH) : (a) The requirement and availability of energy in the country during the period April, 1997 to June, 1997 was 105.5 billion units and 92.8 billion units respectively. The peak demand and peak met during the same period was 62.927 MW and 51,649 MW respectively. The State-wise/Union Territory-wise details are given in the enclosed Statement I and II.

(b) and (c) The estimated energy requirement and peak demand based on the 15th Electric Power Survey Report during the year 2000-01 is 535.9 billion units and 90.093 MW respectively. The Ninth Plan will finalise demand estimates. The details are given in the enclosed Statement I and II.

(d) To meet the projected demand, Government have initiated various steps which, inter-alia, include addition of capacity, entouraging private sector participation in power generation, better demand side management, energy conservation measures, renovation and modernisation of existing plants, reduction of